

Code: 20EE3603

III B.Tech - II Semester – Regular Examinations – JUNE 2023

**POWER SYSTEMS ANALYSIS**  
**(ELECTRICAL & ELECTRONICS ENGINEERING)**

Duration: 3 hours

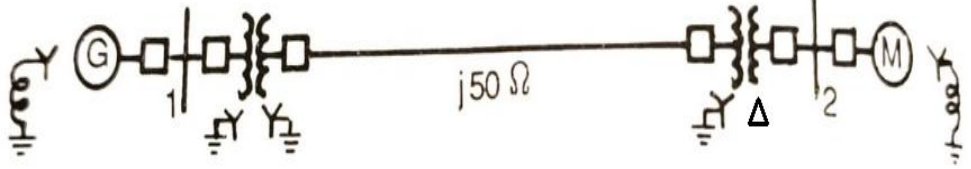
Max. Marks: 70

Note: 1. This paper contains questions from 5 units of Syllabus. Each unit carries 14 marks and have an internal choice of Questions.

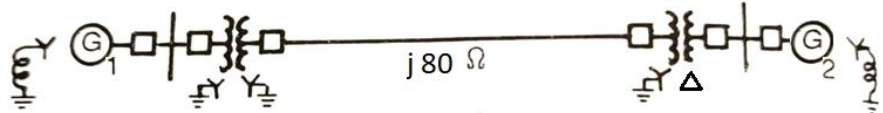
2. All parts of Question must be answered in one place.

BL – Blooms Level

CO – Course Outcome

			BL	CO	Max. Marks															
<b>UNIT-I</b>																				
1	a)	Outline the advantages of per unit system also explain the need of the per unit system.	L4	CO5	7 M															
	b)	Develop the PU impedance diagram for the power system shown in given figure. Neglect resistance and use a base of 100 MVA, 220 kV in 50 ohms line. The rating of the generator, motor and transformer are: <table border="1" style="margin: 10px auto; width: 80%;"> <tr> <td>Generator</td> <td>40 MVA</td> <td>25 kV</td> <td><math>X'' = 20\%</math></td> </tr> <tr> <td>Motor</td> <td>50 MVA</td> <td>11 kV</td> <td><math>X'' = 30\%</math></td> </tr> <tr> <td>Y-Y transformer</td> <td>40 MVA</td> <td>33Y-220Y kV</td> <td><math>X = 15\%</math></td> </tr> <tr> <td>Y-Δ transformer</td> <td>30 MVA</td> <td>11Δ- 220Y kV</td> <td><math>X = 15\%</math></td> </tr> </table> 	Generator	40 MVA	25 kV	$X'' = 20\%$	Motor	50 MVA	11 kV	$X'' = 30\%$	Y-Y transformer	40 MVA	33Y-220Y kV	$X = 15\%$	Y-Δ transformer	30 MVA	11Δ- 220Y kV	$X = 15\%$	L3	CO2
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**OR**

2	a)	Deduce the following relation $Z_{pu(new)} = Z_{pu(old)} \times \frac{MVA_{BASE(NEW)}}{MVA_{BASE(OLD)}} \times \frac{(KV)_{BASE(OLD)}^2}{(KV)_{BASE(NEW)}^2}$	L4	CO5	7 M																
	b)	Construct the PU impedance diagram for the power system shown in given figure. Neglect resistance and use a base of 100 MVA, 110 kV in 80 ohms line. The rating of the generator, motor and transformer are: <table border="1" style="margin: 10px auto; border-collapse: collapse;"> <tr> <td>Generator1</td> <td>50 MVA</td> <td>13.8 kV</td> <td><math>X'' = 15\%</math></td> </tr> <tr> <td>Generator2</td> <td>40 MVA</td> <td>33 kV</td> <td><math>X'' = 20\%</math></td> </tr> <tr> <td>Y-Y transformer</td> <td>60 MVA</td> <td>16Y-110Y kV</td> <td><math>X = 10\%</math></td> </tr> <tr> <td>Y-Δ transformer</td> <td>40 MVA</td> <td>33Δ- 110Y kV</td> <td><math>X = 15\%</math></td> </tr> </table> 	Generator1	50 MVA	13.8 kV	$X'' = 15\%$	Generator2	40 MVA	33 kV	$X'' = 20\%$	Y-Y transformer	60 MVA	16Y-110Y kV	$X = 10\%$	Y-Δ transformer	40 MVA	33Δ- 110Y kV	$X = 15\%$	L3	CO2	7 M
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**UNIT-II**

3	a)	Classify the types of buses in power system. Explain the necessity of power flow studies.	L4	CO4	7 M
	b)	Develop the algorithm for Gauss Seidel Method for load flow solutions with PQ bus.	L3	CO3	7 M

**OR**

4	The load flow data for a three bus system are shown in Table 1 and Table 2. Solve for the bus voltages at the end of first iteration by Gauss Seidel Method. <p style="text-align: center;">Table 1</p> <table border="1" style="margin: 10px auto; border-collapse: collapse;"> <thead> <tr> <th>Bus Code</th> <th>Impedance</th> </tr> </thead> <tbody> <tr> <td>1-2</td> <td>0.07 + j0.20</td> </tr> <tr> <td>1-3</td> <td>0.01 + j0.05</td> </tr> <tr> <td>2-3</td> <td>0.02 + j0.15</td> </tr> </tbody> </table>	Bus Code	Impedance	1-2	0.07 + j0.20	1-3	0.01 + j0.05	2-3	0.02 + j0.15	L3	CO3	14 M
Bus Code	Impedance											
1-2	0.07 + j0.20											
1-3	0.01 + j0.05											
2-3	0.02 + j0.15											

Table 2					
Bus Code	P	Q	V	Remarks	
1	-	-	$1.06 \angle 0^\circ$	Slack	
2	0.2	0.3	-	PQ	
3	0.6	0.25	-	PQ	

### UNIT-III

5	a)	Deduce the expressions for elements of Jacobian matrix in Newton Raphson Method of solving load flow equations in polar coordinates form.	L4	CO4	7 M
	b)	Deduce the load flow equation of Newton Raphson Method.	L4	CO4	7 M

### OR

6	Construct the flow chart for Newton Raphson Method for load flow solutions in polar coordinate form.	L3	CO3	14 M
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### UNIT-IV

7	a)	Outline the advantages of symmetrical components.	L4	CO5	7 M
	b)	Deduce an expression for fault current when line to line fault occurs on the terminals of an unloaded alternator? Draw the sequence network diagram.	L4	CO5	7 M

### OR

8	a)	Deduce an expression for fault current when single line to ground fault occurs on the terminals of an unloaded alternator through a fault impedance $Z_f$ . Draw the sequence network diagram.	L4	CO5	7 M
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	b)	A 50 MVA, 12.6 kV, 3-phase, 50Hz generator has its neutral earthed through a 7% reactor. It is in parallel with another identical generator having its neutral earthed through a 7% reactor. Each generator has positive, negative and zero sequence reactance's which are 10%, 7% and 5% respectively. When line to ground short circuit occurs in the common bus bar, determine the fault current.	L3	CO2	7 M
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**UNIT-V**

9	a)	Analyze the stability of the power system when there is a sudden change in the mechanical input by the application of equal area criterion.	L4	CO4	7 M
	b)	Outline the methods to improve transient stability.	L4	CO4	7 M

**OR**

10	a)	Deduce the swing equation.	L4	CO4	7 M
	b)	Find the steady state power limit of a system consisting of a generator with reactance 0.6 p.u. connected to an infinite bus through a reactance of 0.8 p.u. The terminal voltage of the generator is 1.15 p.u. and the voltage of infinite bus is 1.0 p.u.	L4	CO4	7 M